EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 28/03/2007 05:00

Report End Date/Time

TTCII ITUIIIC		
Halibut A23		
Rig Name	Company	
Rig 453	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion		
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
2,658.09	2,463.12	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H211	6,629,669	
Daily Cost Total	Cumulative Cost	Currency
233,200	1,879,717	AUD

Report Number

8

Management Summary

Report Start Date/Time

27/03/2007 05:00

Continue BOP test. Test casing to 1000 psi for 15min. 0.75 bbl pumped and returned. Clear rig floor of excess equipment. Function test all BOP remotes. P/up 8 1/2" BHA . Shallow hole test. Load radioactive source. RIH w/ 5" to 211m. Change out accelerator. RIH w/ 4" to 590m. CBU. Slip / cut drill line. Rig service. Conduct power choke drills.

28/03/2007 05:00

Establish parameters and wash to bottom. Tag TOC @ 607m w/ 7K. Displace well to water base mud. Drill ahead to 630m. Circulate hole clean for PIT. POOH to 590m and install side entry assy. Conduct PIT to 12.5 ppg equivalent, 15 mins. Drill ahead to 655m. Service Lady Gerda.

Held weekly safety meeting for night crew.

Activity at Report Time

Drill ahead @ 655m.

Next Activity

Drill ahead as per program

Daily Operations: 24 HRS to 28/03/2007 05:00

Fortescue A12		
Rig Name	Company	
Rig 175	International Sea Drilling LTD (ISDL)	
Primary Job Type	Plan	
Drilling and Completion	D&C	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
4,025.40	2,484.91	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0501H001	8,850,710	
Daily Cost Total	Cumulative Cost	Currency
284,164	5,025,026	AUD
Report Start Date/Time	Report End Date/Time	Report Number
27/03/2007 05:00	28/03/2007 05:00	17

Management Summary

Drill/steer/survey 8½" hole from 2622m to 2861m. Rig service. Drill/steer/survey 8½" hole from 2861m to 3117m. Circulate well clean. POOH to 2093m.

Activity at Report Time

Prepare to pick up 51/2" singles.

P/up 5½" singles, RIH & drill ahead from 3117m.

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EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 28/03/2007 06:00

Well Name Snapper A19

Shapper A 13		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon the A-19	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
940.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000470 / 40000477	1,516,470	1,804,000
Daily Cost Total	Cumulative Cost	Currency

AUD

24

Report Number

Report Start Date/Time **Management Summary**

38,209

27/03/2007 06:00

POOH with 2-3/8" tubing, nipple down BOPs, replace wellhead cap and return well to production. Prepare to skid rig to the A-21.

Report End Date/Time

1,817,613

28/03/2007 06:00

Activity at Report Time

Next Activity

Skid rig to the A-21

Daily Operations: 24 HRS to 28/03/2007 06:00

Well Name

Snapper A21		
Rig Name	Company	
Rig 22	Imperial Snubbing Services	
Primary Job Type	Plan	
Plug and Abandonment Only	Plug and Abandon the A-21	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
750.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
40000479	1,396,000	
Daily Cost Total	Cumulative Cost	Currency
58,762	58,762	
Report Start Date/Time	Report End Date/Time	Report Number
27/03/2007 13:00	28/03/2007 06:00	1

Management Summary

Skid rig from A-19 to A-21, reinstate rig after skid. Rig up Totco BOPs/riser and lubricator.

Pull SC-SSV. Complete gyro survey and lay out HES lubricator and prepare to kill well.

Activity at Report Time

Start well kill operations.

Next Activity

Rig down wireline riser/lubricator and nipple up 7-1/16" BOPs and riser spool.

Daily Operations: 24 HRS to 27/03/2007 18:00

Well Name

Tuna A18

Tulia / Clo		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI	SBHP survey	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
46000498	50,000	
Daily Cost Total	Cumulative Cost	Currency
14,682	14,682	AUD
Report Start Date/Time	Report End Date/Time	Report Number
27/03/2007 06:00	27/03/2007 18:00	1

Management Summary

Rigged up on well. tagged HUD at 1826 mts mdrt. Conducted SBHP survey as per program. Conducted XOE test on TRSSSV .Test solid. Rigged down from

Activity at Report Time

Next Activity

Move to A-17 and change out gas lift valves, on the first part of the program

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Daily Operations: 24 HRS	to 28/03/2007 06:00	
Well Name		
Tuna A17A		
Rig Name	Company	
Wireline	Halliburton / Schlumberger	
Primary Job Type	Plan	
Workover PI	Tubing Integrity Test & Upward recompletion	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
3,359.00		
AFE or Job Number	Total Original AFE Amount	Total AFE Supplement Amount
L0503H008	475,000	
Daily Cost Total	Cumulative Cost	Currency
3,864	3,864	AUD
Report Start Date/Time	Report End Date/Time	Report Number
27/03/2007 18:00	28/03/2007 06:00	1

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Management Summary
Rigged up on well. Set POP @ 2055.0 MDKB. Change out 1.5" GLV from 1919.5. Gas lift valve failed integrity test. RIH with 2.6" LIB to POP, RIH with pulling tool latch GLV POOH.

Activity at Report Time

Retreiving GLV.

Next Activity

Move to Well A22 for SBHP / FBHP survey

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